Basic Multifunction Metering

A range of meters designed for cost management and simple network management. Affordable to buy and easy to choose, the highly-capable PowerLogic™ PM5000 and PM5350 series meters are designed to provide the best combination of features to match all your energy cost management needs.

As well as pin-point energy savings, optimal equipment efficiency and utilisation, basic multi-function meters perform a high level assessment of the power quality in an electrical network.

- PowerLogic™ PM5000
- PowerLogic™ PM5350
- PowerLogic™ PM5350IB
- PowerLogic™ PM5350PB
- PowerLogic™ PM5350P







METSEPM5110



METSEPM5560

115

PowerLogic™ PM5000 series

The PowerLogic™ PM5000 series power meters are the new benchmark in affordable, precision metering.

The value you want, the precision you need. Compact, affordable power meters with high-end cost capabilities and basic mobile energy management.

Applications

Capable of essential cost management:

- Sub-billing/tenant metering (+1)
- Equipment sub-billing
- Energy cost allocation

Also ideal for electrical network management:

- Track real-time power conditions
- Monitor control functions
- Provide basic power quality values
- Detect and capture voltage sag and swell events
- · Monitor residual current
- Analyze equipment and network status
- BACnet/IP, EtherNet/IP, and DNP3.0 protocol support



(+1) Subjected to local regulations.

The solution for

Markets that can benefit from a solution that includes PowerLogic™ PM5000 series meters:

- Buildings
- Industry
- Healthcare
- Data Center and networks
- Infrastructure

Benefits

System integrators' benefit

- · Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering
- Low Voltage DC control power option
- Analog inputs options

End users' benefit

- · Ease of use
- Precision metering & sub-billing (+2)
- Billing flexibility
- Comprehensive, consistent and superior performance
- Maximize uptime, eliminate faults, and enhance safety
- Cybersecurity features

Competitive advantages

- Easy to install and operate
- Easy for circuit breaker monitoring and control
- WAGES monitoring
- Data logging up to 16 parameters
- Power quality analysis up to 63rd harmonics
- Load management combined with alarm and timestamping
- High performance and accuracy
- Residual Current Monitoring (RCM) in PM56xx⁽⁺⁴⁾ and PM57xx⁽⁺⁴⁾
- Voltage sag and swell detection with waveform capture
- MID ready compliance for legal billing application
- Onboard BACnet/IP, EtherNet/IP, and DNP3.0 protocol support
- PM5310R (+3) and PM5320R (+3) are enabled to connect with LVCT for faster installations

Power management solutions

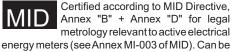
Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximize electrical network reliability and availability, and optimize electrical asset performance.

Conformity of standards

- BS/EN/IEC 61557-12:2018/ AMD1:2021
- BS/EN/IEC 62052-11:2020 edition 2
- IEC 62052-31:2015
- BS/EN/IEC 62053-22:2020 edition 2
- BS/EN/IEC 62053-23:2020 edition 2
- IEEE 802.3
- EN 50470-1:2006
- EN 50470- 3:2006
- CE and UKCA as per IEC/BS 61010-1 edition 3
- cULus as per UL 61010-1 edition 3
- BS/EN/IEC 61010-2-30:2017
- BS/EN/IEC 61326-1: edition 3
- FCC part 15 Class B
- EN 55022 Class B
- BACnet/IP BTL listed (B-ASC)
- EtherNet/IP ODVA certified
- ANSI C12.1-2008 (PM55xx)
- ANSI C12.20 Class 0.2 & 0.5
- Align with cyber security guidelines as per IEC 62443
- Type A as per IEC 62020 for RCM

Meets IEC 61557-12 PMD/[SD|SS]/K70/0.5 for PM5100 and PM5300 Meets IEC 61557-12 PMD/[SD|SS]/K70/0.2 for PM5500, PM5600, PM5700

- Legal billing compliance
 - MID compliance is compulsory for billing applications across Europe
 - In addition to billing applications, for facility managers responsible for energy cost
- MID means same level of quality as a billing meter



energy meters (see Annex MI-003 of MID). Can be used for fiscal (legal) metrology.

MID ready compliance, EN 50470-1/3 - Class C

⁽⁺²⁾ Subjected to local regulations.

⁽⁺³⁾ PM5310R and PM5320R must be used with Schneider Electric's "Quick Click" 3-in-1 LVCTs.

⁽⁺⁴⁾ PM5660, PM5661, PM5760, PM5761 must be used with Toroids.



PowerLogic™ PM5563 meter



PowerLogic™ PM5563 remote display front ISO



PowerLogic™ PM5563 remote display rear ISO

PowerLogic™ PM5100, PM5300 and PM5500 series

The PowerLogic™ PM5000 power meter is the ideal fit for cost management applications. Designed for use in both energy management systems and building management systems, it provides the measurement capabilities needed to allocate energy usage, perform tenant metering and subbilling, pin-point energy savings, optimize equipment efficiency and utilization, and perform a high level assessment of the power quality of the electrical network.

In a single 96×96 mm unit, with a graphical display, (plus optional remote display) all three phases, neutral and ground can be monitored simultaneously. The bright, anti-glare display features large characters and powerful backlighting for easy reading even in extreme lighting conditions and viewing angles. Easy to understand menus, text in 8 selectable languages, icons and graphics create a friendly environment to learn about your electrical network. Ethernet gateway and enhanced cyber security. These are highly accurate devices with global billing certifications.

Applications

- Cost management: Cost saving opportunities become clear once you understand how and when your facility uses electricity. The PowerLogic™ PM5000 series meters are ideal for:
 - Sub-billing / tenant metering: Allows a landlord, property management firm, condominium association, homeowners association, or other multi-tenant property to bill tenants for individual measured utility (electricity) usage depending on the local regulations. MID approved meters for billing applications across Europe.
 - Cost allocation: Allocate energy costs between different departments (HVAC, indoor and outdoor lighting, refrigeration, etc.), different parts of an industrial process or different cost centres. Cost allocation systems can help you save money by making changes to your operation, better maintaining your equipment, taking advantage of pricing fluctuations, and managing your demand.
- Network management: Improving reliability of the electrical network is key for success in any business. Monitoring values such as voltage levels, harmonics distortions, voltage unbalance, residual current, voltage sag and swell will help you to ensure proper operation and maintenance of your electrical network and equipment. PowerLogic™ PM5000 series meters are the perfect tool for:
 - Basic Power Quality monitoring: Power quality phenomena can cause undesirable effects such as heating in transformers, capacitors, motors, generators and misoperation of electronic equipment and protection devices.
 - Min/ Max monitoring (with timestamp): Understanding when electrical parameters, such as voltage, current and power demand, reach maximum and minimum values will give you the insight to correctly maintain your electrical network and assure equipment will not be damaged.
 - Alarming: alarms help you to be aware of any abnormal behaviour on the electrical network in the moment it happens.
 - WAGES monitoring: take advantage of the input metering on PM5000 meters to integrate measurements from third party devices such as water, air, gas, electricity or steam meters.
 - Residual current monitoring: measures leakage current flowing in TN & TT network system.
 - Voltage sags and swells: measures and captures wave form in the event of voltage sags and swells in the network.

Main characteristics

- Easy to install
 - Mounts using two clips, in standard cut out for DIN 96 x 96 mm, no tools required.
 Compact meter with 72 mm (77 mm for PM5500) depth connectable up to 690
 V L-L without voltage transformers for installations compliant with category III.
 Optional remote display (PM5563). Ethernet gateway functionality via RS-485 port.
- Easy to operate
 - Intuitive navigation with self-guided, language selectable menus, six lines, four concurrent values. Two LEDs on the meter face help the user confirm normal operation with a green LED heartbeat/communications indicator, and the amber LED customizable either for alarms or energy pulse outputs. Onboard web pages (PM5500) show real-time and logged information, and verify communications.
- Easy circuit breaker monitoring and control
 - The PM5300 provides two relay outputs (high performance Form A type) with capability to command most of the circuit breaker coils directly. For Digital Inputs, monitored switches can be wired directly to the meter without external power supply by using whetting output voltage.
 - PM5500 series have 4 status inputs (digital) and 2 digital output (solid state) to use for WAGES monitoring, control and alarm annunciation.

Accurate energy measurement for precise cost allocation:

	PM5100	PM5300	PM5500	PM5600	PM5700
IEC 62053-22 (Active Energy)	Class 0.5S	Class 0.5S	Class 0.2S	Class 0.2S	Class 0.2S
IEC 62053-23 (Reactive Energy)	Class 1.0				



PowerLogic™ PM5500 meter



PowerLogic™ PM5300 meter



PowerLogic™ PM5100 meter

Native multi-protocol support

The PM55/PM56/PM5700 is now easier than ever to integrate into new and existing BMS systems. With native BACnet/IP protocol support, meters can simultaneously communicate via BACnet and Modbus in applications where multiple software systems are used (building management and energy management systems).

The PM55/PM56/PM5700 series has been tested and certified in accordance with BACnet Testing Laboratories (BTL) requirements and Ethernet IP protocol as per ODVA requirements.

- PM55/PM56/PM5700 Direct metering of neutral current
 - The PM55/PM56/PM5700 has a fourth CT for measuring neutral current. In demanding IT applications, where loads are non-linear (i.e. switching power supplies on computers/servers), measuring neutral current is essential to avoid overload and resulting outage.
 - Power Quality analysis
 - The PM5000 offers Total Harmonic Distortion (THD/thd), Total Demand
 - Distortion (TDD) measurements and individual harmonics (odd) magnitudes and angles for voltage and current:

	PM5100	PM5300	PM55/56/5700
Individual Harmonics	magnitudes up to 15 th	magnitudes up to 31st	magnitudes & angles up to 63 rd

- These types of power quality parameters help to identify the source of harmonics that can harm transformers, capacitors, generators, motors and electronic equipment.
- Load management
 - Peak demands with time stamping are provided. Predicted demand values can be used in combination with alarms for basic load shedding applications.
- Alarming with time stamping
 - A different combination of set point driven alarms and digital alarms with 1s time stamping are available in the PM5000 family:

	PM5100	PM5300	PM55/56/5700
Set point driven alarms	29	29	29 or 33*
Unary	4	4	4
Digital	-	2	4 or 2
Boolean / Logic	-	-	10
Custom defined	-	-	5

^{*}Applicable in specific meter models. 2 alarms for disturbance (Sag/Swell).

- Alarms can be visualized as Active (the ones that have picked up and did not drop out yet) or Historical (the ones that happened in the past).
 Alarms can be programmed and combined to trigger digital outputs and mechanical relays (PM5300).
- The PM5000 series keeps an alarm log with the active and historical alarms with date and time stamping. SMTP protocol for receiving alarm conditions via email and text. SNTP protocol for date/time network synchronization.
- Load timer
 - A load timer can be set to count load running hours based on a minimum current withdraw, adjustable to monitor and advise maintenance requirements on the load.
- High Performance and accuracy
 - IEC 61557-12 Performance measuring and monitoring devices (PMD). Defines the performance expectation based on classes. It defines the allowable error in the class for real and reactive power and energy, frequency, current, voltage, power factor, voltage unbalance, voltage and current harmonics (odds), voltage THD, current THD, as well as ratings for temperature, relative humidity, altitude, start-up current and safety. It makes compliant meters readings comparable they will measure the same values when connected to the same load.

Schneider

PM5000 series feature selection

	PM	5100			PM	15300		
	PM5100	PM5110	PM5310	PM5310R (+5)	PM5320	PM5320R (+5)	PM5330	PM5340
Installation								
Fast installation, panel mount with integrated display		-	-	-	-	-	-	-
Fast installation, DIN rail mountable	-	-	_	_	-	-	-	_
Accuracy								
Class	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S
Display								
Backlit LCD, multilingual, bar graphs, 6 lines, 4 concurrent values	•	•	•	•	•	•	•	•
Power and energy metering								
3-ph voltage, current, power, demand, energy, frequency, power factor	•	•	•	•	•	•	•	•
Multi-tariff	-	_	4	4	4	4	4	4
MID ready compliance, EN50470-1/3, Annex B & Annex D Class C	-	PM5111	-	-	-	-	PM5331	PM5341
Power quality analysis								
THD, thd, TDD	•	•	•	•	•	-	•	-
Harmonics, individual (odd) up to	15th	15th	31st	31st	31st	31st	31st	31st
Waveform capture & sag/ swell detection	-	-	_	-	-	-	-	-
I/Os and relays								
Digital inputs/ Digital output	1DO	1DO	2DI/2DO	2DI/2DO	2DI/2DO	2DI/2DO	2DI/2DO	2DI/2DO
Relays	_	_	_	_	_	_	2	2
Analog inputs	_	_	-	_	_	_	_	-
Residual Current inputs	_	_	_	-	_	-	_	_
Alarms and control		0.0	0.5	0.5	0.5	0.5	0.5	0.5
Alarms Set point response time, seconds	33 1	33	35	35	35 1	35	35 1	35
Single and multi-condition alarms	_	_	•	-	•	-	•	•
Boolean alarm logic	_	_	_	_	_	_	-	_
Memory for data logging	_	_	256KB	256KB	256KB	256KB	256KB	256KB
Communications								
Serial ports with modbus protocol	_	1	1	1	-	_	1	_
Ethernet port with Modbus TCP protocol	-	-	-	-	1	1	-	1
BACnet/IP protocol	-	_	-	-	•	-	-	-
EtherNet/IP protocol	-	-	-	-	-	-	-	-
DNP3.0 over Ethernet	-	_	_	-	_	_	-	_
Onboard web server with web pages	-	_	-	-	-	-	-	_
Serial to Ethernet gateway	-	-	-	-	-	-	-	-
Ref. number followed with METSE*	PM5100	PM5110	PM5310	PM5310R (+5)	PM5320	PM5320R (+5)	PM5330	PM5340

 $^{^{\}rm (+5)}$ PM5310R and PM5320R must be used with Schneider Electric's "Quick Click" 3-in-1 LVCTs

PM5000 series feature selection

			PM5500			PM5	600	PM5700
	PM5560	PM5563	PM5563RD	PM5570	PM5580	PM5650	PM5660	PM5760
Installation					<u> </u>			
Fast installation, panel mount with integrated display	•	_	_	•	•	•	•	-
Fast installation, DIN rail mountable	-	•	-	-	-	-	-	-
Accuracy								
Class	CL 0.2S	CL 0.2S	CL 0.2S					
Display								
Backlit LCD, multilingual, bar graphs, 6 lines, 4 concurrent values	•	_	-	-	•	•	•	-
Power and energy metering	9							
3-ph voltage, current, power, demand, energy, frequency, power factor	•	•	•	•	•	•	•	•
Multi-tariff	8	8	8	8	8	8	8	8
MID ready compliance, EN50470-1/3, Annex B & Annex D Class C	PM5561	-	-	-	_	_	PM5661	PM5761
Power quality analysis								
THD, thd, TDD	•	•	-	•	•	-	•	•
Harmonics, individual (odd) up to	63 rd	63 rd	63 rd					
Waveform capture & sag/ swell detection	-	_	-	-	-	8 cycles @ 128 samples/cycle	-	8 cycles @ 12 samples/cyc
I/Os and relays								
Digital inputs/ solid state Digital output	4DI/2DO	4DI/2DO	4DI/2DO	2DI/2DO	4DI/2DO	4DI/2DO	2DI/2DO	2DI/2DO
Relays	_	_	_	-	_	-	_	-
Analog inputs Residual Current inputs		_	_	2	_	_	2	2
Alarms and control	_	_	_		_	_		2
Alarms	52	52	52	50	52	54	54	56
Set point response time, seconds	1	1	1	1	1	1	1	1
Single and multi-condition alarms	•		-	•		-	-	-
Boolean alarm logic	•	•	-	•	•	-	•	-
Memory for data logging	1.1 MB	1.1 MB	1.1 MB					
Communications								
Serial ports with modbus protocol	1	1	1	1	1	1	1	1
Ethernet port with Modbus TCP protocol	2 (+6)	2 (+6)	2 (+6)	2 (+6)	2 (+6)	2 (+6)	2 (+6)	2 (+6)
BACnet/IP protocol	•	•	•	•	•	•	•	-
EtherNet/IP protocol	•	•	-	•	•	•	•	-
DNP3.0 over Ethernet	•	•	•	•	•	•	•	-
Onboard web server with web pages	•	•	-	•	•	-	•	•
Serial to Ethernet gateway	•	•	-	•	•	-	•	-
Ref. numbers with METSE*	PM5560	PM5563	PM5563RD	PM5570	PM5580	PM5650	PM5660	PM5760

 $^{^{\}scriptscriptstyle{(+6)}}$ 2 Ethernet ports for daisy chain, one IP address.

PM5000 technical specifications

PM5000 tech	nnical specifications					
		PM5100	PM5300	PM5500	PM5600	PM5700
Use on LV and MV s	systems			•		
Basic metering with	THD and min/max readings			•		
Instantaneous rms	s values					
Current	Average, per phase, neutral and ground (PM5500)			•		
Voltage	Average, per phase L-L and L-N			•		
Frequency	Any available phase					
Real, reactive, and apparent power	Total and per phase			Signed, Four Quadrar		
True Power Factor	Average and per phase			Signed, Four Quadran		
Displacement PF % Unbalanced I, V L	Average and per phase			Signed, Four Quadran ■	IL .	
Direct monitoring of			_	_		-
Energy values	nodudi odironi			_	_	_
	, Reactive and Apparent Energy		Received/Delive	red; Net and absolute	e; Time Counters	
Demand value	·					
Current average			Present, Last, F	Predicted, Peak, and	Peak Date Time	
Active power				Predicted, Peak, and		
Reactive power				Predicted, Peak, and		
Apparent power			Present, Last, F	Predicted, Peak, and	Peak Date Time	
Peak demand with ti three powers	imestamping D/T for current and			•		
Demand calculation	Sliding, fixed and rolling block, thermal methods			•		
	he measurement window to on command or internal clock			•		
Settable Demand int	tervals					
Demand synchroniz	ation with pulse input	_				
Other measureme	ents					
I/O timer				•		
Operating timer				•		
Load timer				•		
Alarm counters and	alarm logs					
Power quality mea						
	onic Distortion) I, V L-N, V L-L			I, V L-N, V L-L		
TDD (Total Demand				I, V Z IV, V Z Z		
Individual harmonics	,	15 th (PM5110)	31 st	_	63 rd	
	ering with ground current	-	-		•	
	nd sag/swell detection	-	-	-	8 cycles sample	
Data recording					,	
Min/max of instantane	eous values, plus phase			•		
Alarms with 1s times	stamping (+7)			•		
Data logging			2 fixed parameters kWh and kVAh with configurable interval & duration (e.g. 2 parameters for minimum 60 days at 15–minute intervals)	Up to 14 selectable and duration (e.g.	e parameters with co 6 parameters for mi 15–minute intervals)	nimum 90 days at
Min/max log		•	•		•	
Maintenance, alarm	and event logs		•		•	
Customisable data le	ogs		_		•	
RTC with battery bac	ck up			n meter is in Power O		
Display resolution				and other parameter		
Preset Energy and E	nergy scaling		Availa	able in selected refere	ences	

⁽⁺⁷⁾ Stored in non-volatile memory

PM5000 technical specifications

		PM5100	PM5300	PM5500	PM5600	PM5700	
Inputs / Outpu	uts / Mechanical Rela	ys					
Digital inputs		_	2		561, PM5562, PM5563, PM5660, PM5661, PM5		
Digital outputs		1 (kWh only)	2		2 (Solid state)		
Form A Relay o	utputs	_	2		_		
Analog inputs		_	_	2 for PM5570	_	_	
Residual Curre	nt inputs	_	_		2 for PM5660	2 for PM5760	
	olution in seconds	1	1	1	1	1	
Whetting source		_	24 V DC, 8 mA	_			
	ement: True rms on	_	24 V DC, 8 IIIA				
hree-phase (3F		64 sampl	es per cycle	128 samples per cycle			
	IEC 61557-12	PMD/[SD	SS]/K70/0.5		PMD/[SD SS]/K70/0.2		
	Active Energy		C 62053-22/ Class 0.5 as 57-12/ ± 0.5%	Class 0.2S as per IE0	C 62053-22/ Class 0.2 a ± 0.2%	as per IEC 61557-1	
	Reactive Energy		62053-23/ Class 1.0 as 557-12/ ± 1.0%	Class 2 as per IEC	62053-23/ Class 1.0 as ± 1.0%	per IEC 61557-12/	
	Active Power	Class 0.5 as per IE	EC 61557-12/ ± 0.5%	Class 0.	2 as per IEC 61557-12/	' ± 0.2%	
	Apparent Power	Class 0.5 as per IE	EC 61557-12/ ± 0.5%	Class 0.	5 as per IEC 61557-12/	' ± 0.5%	
	Reactive Power	Class 1.0 as per IE	EC 61557-12/ ± 1.0%	Class 1.	0 as per IEC 61557-12/	' ± 1.0%	
	Current, Phase	Class 0.5 as per IE	EC 61557-12/ ±0.5 %	Class 0.2	as per IEC 61557-12/	±0.15 %	
Measurement	Voltage, L-N	Class 0.5 as per IE	C 61557-12/ ± 0.5 %	Class 0.2	2 as per IEC 61557-12/	± 0.1 %	
accuracy	Frequency	Class 0.05 as per IE	EC 61557-12/ ±0.05 %	Class 0.05 as per IEC 61557-12/ ±0.05 %			
	Power Factor	Class 0.5 as per IEC	61557-12/ ±0.005 count	Class 0.5 as per IEC 61557-12/ ±0.005 count			
	Voltage unbalance	Class	5 5/ ±5%	Class 2/ ±2%			
	Voltage harmonics	Class	5 5/ ±5%	Class 2/ ±2%			
	Voltage THD Class	Class	5 5/ ±5%	Class 2/ ±2%			
	Current harmonics	Class	5 5/ ±5%	Class 2/ ±2%			
	Current THD Class	Class	55/±5%	Class 2/ ±2%			
	MID Directive EN50470-1, EN50470-3		Annex B and Annex	x D (Optional model references) Class C			
Input-voltage (up to 1.0 MV AC max,	Nominal Measured Voltage range		o 400 V L-N /690 V L-L 5 V L-L to 760 V L-L		20 V L-L to 400 V L-N , te range 20 V L-L to 82		
with voltage	Impedance			5 ΜΩ			
ransformer)	Frequency nominal	50 or 60	O Hz ±5 %		50 or 60 Hz ±10 %		
	I nominal		5 /	4		_	
nput-current (configurable	Measured Amps with over range		urrent: 5 mA je: 50 mA to 8.5 A		Starting current: 5 mA ge: 50 mA to 10 A (with	n Crest Factor)	
for 1 or 5 A	Withstand		Continuous	20 A, 10 s/hr 50 A, 1 s/	/hr 500 A		
secondary CTs)	Impedance			< 0.3 mΩ			
	Frequency nominal	50 or 60	0 Hz ±5 %		50 or 60 Hz ±10 %		
	Burden			<0.026 VA at 8.5 A			
	Operating range		N / 415 V L-L +/-10 % ass per IEC 61010	CAT I	100-480 V AC ±10 % III 600V class per IEC 6	1010	
AC control	Burden	<5 W,11 V	A at 415V L-L	<	5W/16.0 VA at 480 V A	C	
oower	Frequency			45 to 65 Hz			
	Ride through time at maximum burden	100 mS typic	cal at 120V AC cal at 230 V AC cal at 415 V AC		5 ms typical at 120 V L- 9 ms typical at 230 V L		
	Operating range	7,		/ DC ±20 % (100 to 300) V DC)		
DC control power	Burden	<4 W at	250 V DC		3.1 W at 125 V DC, ma	ax. 5 W	
	Ride-through time		50 mS typical a	at 125 V DC and maxim	num burden		
LV DC control	20-60 V DC ±10 % CAT III Burden 4.1 W max.	_	_	■ PM5580	_	_	

PM5000 technical specifications

			PM5100	PM5300	PM5500	PM5600	PM5700
		Max output frequency	-	0.5 Hz maximum (1 s ON / 1 s OFF - min times)	_	-	-
	Dalas			250 V AC at 8.0 Amps, 25 k cycles			
	Relay outputs	Switching current, at resistive load	-	30 V DC at 2.0 Amps, 75 k cycles	_	_	_
				30 V DC at 5.0 Amps, 12.5 k cycles			
		Isolation	_	2.5 kV rms	_	_	-
		Max load voltage	40 \	V DC		60 V DC (PM5500 and C (PM5660, PM5661,	
0		Max load current	20	mA		125 mA (Solid state)	
Outputs		On Resistance	50 Ω) max		8 Ω	
	District	Meter constant		from 1 to 9,999,9	99 pulses per k_h (kV	Vh, kVAh, kVARh)	_
	Digital outputs	Pulse width for Digital Output			50 % duty cycle		
		Pulse frequency for Digital Output			25 Hz max.		
		Leakage current	0.3 mic	ro Amps		1 micro Amps	
		Isolation	5 k\	/ rms		2.5 kV rms for 60 s	
		Pulse width (LED)			200 ms		
	Optical	Pulse frequency	2.5 k⊦		2.5 kHz. max		
	outputs	Meter constant	2.5 kHz. max				
	ON Voltage			18.5 to 36 V DC	99 pulses per k_h (kWh, kVAh, kVARh) 15 to 30 V AC / 15 to 60 V DC max		
	OFF Voltag	je		0 to 4 V DC	0	to 6 V AC / 0 to 6 V E	OC
	Input Resis	stance	_	110 k Ω		100 k Ω	
Status	Maximum I	Frequency	-	2 Hz (T ON min = T OFF min = 250 ms)	25 Hz (T	ON min = T OFF min	= 20 ms)
Inputs	Response	Time	_	20 ms		10 ms	
	Opto Isolat	tion	_	5 kV rms		2.5 kV rms for 60 s	
	Whetting o	utput	-	24 V DC/ 8 mA max		-	
	Input Burd	en	-	2 mA @24V DC	:	2 mA @ 24 V AC/DC 2.5 mA @ 60 V AC/D0	
Analog inp	uts (PM5570)	_		4 - 20 mA DC (nominal), Accuracy: 1% of full-scale reading, Impedance < 20 Ω, Operating voltage: 24 V DC max		-
(PM5660, F	urrent inputs PM5661, PM5 per IEC 6202	5760, PM5761)		-		1500 uA max Input type: A Burden	0 uA (nominal), k (continuous), C 45 to 65 Hz, i: 150 Ω, d: 1000 turns
Mechanica	l characteris	tics					
Product we			380 g	430 g	450 g	450 g	450 g
IP degree o	of protection ((IEC 60529)	IP54 front display,	IP30 rear side (IP65 f	ront side with Optiona	al accessory kit METS	EIP65OP96X96FF)
Dimensions	SW×H×D[p	protrusion from cabinet]	96 x 96 x 72 m	m (77 mm for PM5500)) (depth of meter from	m housing mounting t	flange) [13 mm]
Mounting p	oosition				Vertical		
Panel thick	ness				6 mm maximum		
LVCT (+8) in	puts for PM5	310R and PM5320R - No	minal voltage of 0.33	33V			
LVCT		1					

⁽⁺⁸⁾ PM5310R and PM5320R must be used with Schneider Electric's "Quick Click" 3-in-1 LVCTs

Life Is On Schneider

PM5000 technical specifications

1 WISOOO LECTITIO		PM5100	PM5300	PM5500	PM5600	PM5700
Environmental charact	teristics					
	Operating temperature			-25 °C to 70 °C		
Operating temperature	Display (reduced display			-25 °C to 70 °C		
Storage temperature	performance at -25 ° C)			-40 °C to 85 °C		
Humidity range			5 to 95 %	RH at 50 °C (non-co	ondensing)	
Pollution degree				2		
Altitude		2000 m CAT II	I / 3000 m CAT II		3000 m max. CAT II	II.
Mission profile / Life spar	n			>15 years		
Protective treatment	- 9%			Conformal coating		
Electromagnetic compatib						
Harmonic current emissio	ns	_	_		IEC 61000-3-2	
Flicker emissions		_	_		IEC 61000-3-3	
Electrostatic discharge				IEC 61000-4-2		
Immunity to radiated fields	S			IEC 61000-4-3		
Immunity to fast transients	S			IEC 61000-4-4		
Immunity to surge				IEC 61000-4-5		
Conducted immunity 150	kHz to 80 MHz			IEC 61000-4-6		
Immunity to magnetic field	ls			IEC 61000-4-8		
Immunity to voltage dips				IEC 61000-4-11		
Immunity to damped oscil	llatory waves	_	_		IEC 61000-4-12	
Radiated and conducted			FCC r	oart 15, EN 55022 C	Class B	
Safety						
Europe			CE as per IEC 610	10-1 Ed. 3, IEC 62052	2-11 & IEC 61557-12	
U.S. and Canada			<u> </u>	as per UL 61010-1 (Ed		
	no 8 Curront inputo)			up to 400 V L-N / 69		
Measurement category (Voltag	ge & Currentinpuis)		,			
Dielectric			· · · · · · · · · · · · · · · · · · ·	· IEC/UL 61010-1 (Ec		
Protective Class			II, Double in	sulated for user acc	essible parts	
Communication				5 61111		
RS-485 port Modbus RTU, Mo (7 or 8 bit), JBUS	odbus ASCII	2-Wire, 9600,19200	or 38400 baud, Parity	- Even, Odd, None, 1 Optional in PM51x and	stop bit if parity Odd	
Ethernet port: 10/100 Mbps; M			140110, (0	optional in Fivio IX and	d PM53x)	or Even, 2 stop bits if
	1odbus TCP/IP	-	1 Optional	·	d PM53x) isy chain only, 1 IP ad	
Native Ethernet/IP & DNP3			1	·		
Native Ethernet/IP & DNP3		_ _ _	1	2 (da	isy chain only, 1 IP ad	dress)
		_	1 Optional	2 (da	isy chain only, 1 IP ad	dress)
FTP / FTPS		-	1 Optional	2 (da Yes	yes Yes	dress) Yes Yes
FTP / FTPS SNMP, SNTP, SMTP	3.0 over Ethernet	-	1 Optional	2 (da Yes Yes	yes Yes Yes Yes Yes Yes	Yes Yes Yes
FTP / FTPS SNMP, SNTP, SMTP HTTPS	3.0 over Ethernet	-	1 Optional Meter firmware	2 (da Yes Yes Yes Yes Yes	Yes Yes Yes Yes Yes Yes unication ports	Yes Yes Yes
FTP / FTPS SNMP, SNTP, SMTP HTTPS Firmware and language fil	3.0 over Ethernet	-	1 Optional Meter firmware	2 (da Yes Yes Yes Yes Yes e update via the communication of the communic	Yes Yes Yes Yes Yes Yes unication ports	Yes Yes Yes
FTP / FTPS SNMP, SNTP, SMTP HTTPS Firmware and language fil Isolation Human machine interface	3.0 over Ethernet	-	1 Optional Meter firmware	Yes Yes Yes Yes Yes e update via the common kVrms, double insula	Yes Yes Yes Yes Yes Aunication ports	Yes Yes Yes
FTP / FTPS SNMP, SNTP, SMTP HTTPS Firmware and language fil Isolation Human machine interface Display type	3.0 over Ethernet	-	1 Optional Meter firmware	Yes Yes Yes Yes Yes e update via the commodified with the commodified insulations of the comm	Yes Yes Yes Yes Yes Aunication ports	Yes Yes Yes
FTP / FTPS SNMR, SNTP, SMTP HTTPS Firmware and language fill Isolation Human machine interface Display type Resolution	3.0 over Ethernet	-	1 Optional Meter firmware	Yes Yes Yes Yes Yes Long the common kvrms, double insulation ochrome Graphics 128 x 128 pixels	Yes Yes Yes Yes Yes Aunication ports	Yes Yes Yes
FTP / FTPS SNMP, SNTP, SMTP HTTPS Firmware and language fil Isolation Human machine interface Display type Resolution Backlight	3.0 over Ethernet	-	1 Optional Meter firmware	Yes Yes Yes Yes Yes e update via the comm kVrms, double insula nochrome Graphics 128 x 128 pixels White LED	Yes Yes Yes Yes Yes Aunication ports	Yes Yes Yes
FTP / FTPS SNMR, SNTP, SMTP HTTPS Firmware and language fill Isolation Human machine interface Display type Resolution Backlight Viewable area (W x H)	3.0 over Ethernet	-	1 Optional Meter firmware	Yes Yes Yes Yes Yes update via the comm kVrms, double insula nochrome Graphics 128 x 128 pixels White LED 67 x 62.5 mm	Yes Yes Yes Yes Yes Aunication ports	dress) Yes Yes Yes
FTP / FTPS SNMP, SNTP, SMTP HTTPS Firmware and language fil Isolation Human machine interface Display type Resolution Backlight Viewable area (W x H) Keypad	3.0 over Ethernet	-	1 Optional Meter firmware	Yes Yes Yes Yes Yes Yes Long the common through the	Yes Yes Yes Yes Yes Aunication ports	Yes Yes Yes
FTP / FTPS SNMP, SNTP, SMTP HTTPS Firmware and language fil Isolation Human machine interface Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Com	3.0 over Ethernet le update munication activity	-	1 Optional Meter firmware	Yes Yes Yes Yes Yes update via the comm kVrms, double insula nochrome Graphics 128 x 128 pixels White LED 67 x 62.5 mm 4-button Green LED	Yes Yes Yes Yes Yes Anunication ports Atted	Yes Yes Yes
FTP / FTPS SNMP, SNTP, SMTP HTTPS Firmware and language fil Isolation Human machine interface Display type Resolution Backlight Viewable area (W x H) Keypad	3.0 over Ethernet le update munication activity	-	1 Optional Meter firmware	Yes Yes Yes Yes Yes Yes Long the common through the	Yes Yes Yes Yes Yes Anunication ports Atted	Yes Yes Yes
FTP / FTPS SNMP, SNTP, SMTP HTTPS Firmware and language fil Isolation Human machine interface Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Com	3.0 over Ethernet le update munication activity	-	1 Optional Meter firmware	Yes Yes Yes Yes Yes update via the comm kVrms, double insula nochrome Graphics 128 x 128 pixels White LED 67 x 62.5 mm 4-button Green LED	Yes Yes Yes Yes Yes Anunication ports Atted	Yes Yes Yes

Comm. ref numbers	Description
METSEPM5100	Power Meter, 600V AC L-L/5A or 1A input, 415V AC L-L or 250V DC control power, Cl 0.5S, 15th harmonic, 1DO
METSEPM5110	Power Meter, 600V AC L-L/ 5A or 1A input, 415V AC L-L or 250V DC control power, Cl 0.5S, 15th harmonic, 1DO, RS-485
METSEPM5111	Power Meter, 600V AC L-L/ 5A or 1A input, 415V AC L-L or 250V DC control power, Cl 0.5S, 15th harmonic, 1DO, RS-485, MID
METSEPM5310	Power Meter, 600V AC L-L/ 5A or 1A input, 415V AC L-L or 250V DC control power, Cl 0.5S, 31st harmonic, 256 kB, 2DI/2DO, RS-485
METSEPM5310R	Power Meter, 600V AC L-L/ RJ45 LVCT input, 415V AC L-L or 250V DC control power, Cl 0.5S, 31st harmonic, 256 kB, 2Dl/2DO, RS-485
METSEPM5320	Power Meter, 600V AC L-L/5A or 1A input, 415V AC L-L or 250V DC control power, Cl 0.5S, 31st harmonic, 256 kB, 2Dl/2DO, Ethernet
METSEPM5320R	Power Meter, 600V AC L-L/ RJ45 LVCT input, 415V AC L-L or 250V DC control power, Cl 0.5S, 31st harmonic, 256 kB, 2DI/2DO, Ethernet
METSEPM5330	Power Meter, 600V AC L-L/5A or 1A input, 415V AC L-L or 250V DC control power, Cl 0.5S, 31st harmonic, 256 kB, 2Dl/2DO/2-Relay, RS-485
METSEPM5331	Power Meter, 600V AC L-L/5A or 1A input, 415V AC L-L or 250V DC control power, Cl 0.5S, 31st harmonic, 256 kB, 2Dl/2DO/2-Relay, RS-485, MID
METSEPM5340	Power Meter, 600V AC L-L/ 5A or 1A input, 415V AC L-L or 250V DC control power, Cl 0.5S, 31st harmonic, 256 kB, 2Dl/2DO/2-Relay, Ethernet
METSEPM5341	Power Meter, 600V AC L-L/ 5A or 1A input, 415V AC L-L or 250V DC control power, Cl 0.5S, 31st harmonic, 256 kB, 2Dl/2DO/2-Relay, Ethernet, MID
METSEPM5560	Power Meter, 690V AC L-L/ 5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 4Dl/2-DO, RS-485, Ethernet
METSEPM5561	Power Meter, 690V AC L-L/ 5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 4Dl/2-DO, RS-485, Ethernet, MID
METSEPM5562	Power Meter, 690V AC L-L/5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 4Dl/2-DO, RS-485, Ethernet, RMI CAN approved, Hardware lockable
METSEPM5562MC	Power Meter, 690V AC L-L/5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 4Dl/2-DO, RS-485, Ethernet, RMI CAN approved, Factory sealed
METSEPM5563	Power Meter, 690V AC L-L/ 5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 4Dl/2-DO, RS-485, Ethernet, DIN mount, No display
METSEPM5563RD	Power Meter, 690V AC L-L/5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 4Dl/2-DO, RS-485, Ethernet, DIN mount, Remote display
METSEPM5570	Power Meter, 690V AC L-L/5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 2Dl/2Al/2-DO, RS-485, Ethernet
METSEPM5580	Power Meter, 690V AC L-L/5A or 1A input, 24 to 64V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 4Dl/2-DO, RS-485, Ethernet
METSEPM5650	Power Meter, 690V AC L-L/5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 4Dl/2-DO, RS-485, Ethernet, Wave Form Capture and Sag/swell
METSEPM5660	Power Meter, 690V AC L-L/5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 2Dl/2-DO, RS-485, Ethernet, Residual Current Monitor
METSEPM5661	Power Meter, 690V AC L-L/5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 2Dl/2-DO, RS-485, Ethernet, Residual Current Monitor, MID
METSEPM5760	Power Meter, 690V AC L-L/ 5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 2Dl/2-DO, RS-485, Ethernet, Wave Form Capture and Sag/swell, Residual current monitor
METSEPM5761	Power Meter, 690V AC L-L/ 5A or 1A input, 480V AC L-L or 250V DC control power, Cl 0.2S, 63rd harmonic, 1.1 MB, 2Dl/2-DO, RS-485, Ethernet, Wave Form Capture and Sag/swell, Residual current monitor, MID

For selection of compatible current transformers with 5 A output in Schneider range: Refer **PLSED310169EN** in solid core and split core IEC type

For Residual Curren	t Monitoring Toroids (Vigirex) - Closed Toroids, A Type (applicable for PM5660, PM5661, PM5760, PM5761)
50437	TA30 - closed toroid A type, for RCM enabled power meters, 30 mm inner diameter, rated current 65 Amps, 1000 turns
50438	PA50 - closed toroid A type, for RCM enabled power meters, 50 mm inner diameter, rated current 85 Amps, 1000 turns
50439	IA80 - closed toroid A type, for RCM enabled power meters, 80 mm inner diameter, rated current 160 Amps, 1000 turns
50440	MA120 - closed toroid A type, for RCM enabled power meters, 120 mm inner diameter, rated current 250 Amps, 1000 turns
50441	SA200 - closed toroid A type, for RCM enabled power meters, 200 mm inner diameter, rated current 400 Amps, 1000 turns
50442	GA300 - closed toroid A type, for RCM enabled power meters, 300 mm inner diameter, rated current 630 Amps, 1000 turns
Accessories for Clos	sed Toroids (applicable for PM5660, PM5661, PM5760, PM5761)
56055	Magnetic ring/ Iron screen accessory for TA30 toroid sensor
56056	Magnetic ring/ Iron screen accessory for PA50 toroid sensor
56057	Magnetic ring/ Iron screen accessory for IA80 toroid sensor
56058	Magnetic ring/ Iron screen accessory for MA120 toroid sensor
Residual Current Mo	onitoring Toroids (Vigirex) - Split Toroids, OA Type (applicable for PM5660, PM5661, PM5760, PM5761)
50420	TOA80 - split toroid OA type, 80 mm inner diameter, rated current 160 Amps, 1000 turns
50421	TOA120 - split toroid OA type, 120 mm inner diameter, rated current 250 Amps, 1000 turns
56053	L1 type - rectangular sensor, width 280 x height 115 mm, rated current 1600 Amps, 1000 turns
56054	L2 type - rectangular sensor, width 470 x height 160 mm, rated current 3200 Amps, 1000 turns

The PowerLogic™ PM8000 series meters are compact, cost-effective multifunction power meters that will help you ensure reliability and efficiency of your power-critical facility.

Reveal and understand complex power quality conditions. Measure, understand and act on insightful data gathered from your entire power system. Designed for key metering points throughout your energy infrastructure, the PowerLogic™ PM8000 series meter has the versatility to perform nearly any job you need a meter to do, wherever you need it!

Applications

Ideal for low to high voltage applications in industrial facilities, data centers, infrastructure and other critical power environments.

PB113687





The solution for

Markets that can benefit from a solution that includes PowerLogic™ PM8000 series meters:

- Industry
- Data centers
- Infrastructure
- Healthcare
- Buildings

Benefits

- Makes understanding power quality simple to help operations personnel avoid downtime and helps ensure increased productivity and equipment life.
- Makes energy and power quality immediately relevant and actionable to support your operational and sustainability goals.

Competitive advantages

- Modular, flexible patented ION technology architecture enables a simple building block approach.
- Disturbance Direction Detection, modularity and compliance with latest power quality standards.
- Color screen.
- Multiple communication options.
- Excellent accuracy.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximize electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- EN 50160
- IEC 62053-22
- EN 50470
- IEC 62053-23
- IEC 61000-4-30
- IEC 62053-24

UL 61010-1

- IEC 61010-1
- IEC 62586-2
- IEC 61326-1
- IEEE 519
- IEC 61557-12
 - IEC 62052-11
- IEC 62053-11



PowerLogic™ PM8000 DIN rail meter- underside



PowerLogic™ PM8000 series meter - rear view



PowerLogic™ PM8000 DIN rail mounted meter



PowerLogic™ PM8000 series meter



PowerLogic™ PM8000 series waveform web page sample



PowerLogic™ PM8000 series CBEMA web page sample



PowerLogic™ PM8000 series PQ harmonics web page sample

Main characteristics

Precision metering:

- IEC 61557-12 PMD/SD/K70/0.2 and PMD/SS/K70/0.2 3000m (performance measuring and monitoring functions).
- Class 0.2S accuracy IEC 62053-22, ANSI C12.20 Class 0.2 (active energy).
- Industry leading Class 0.5S accuracy for reactive energy (IEC 62053-24).
- Cycle-by-cycle RMS measurements updated every ½ cycle.
- Full 'multi-utility' WAGES metering support.
- Net metering.
- Anti-tamper protection seals and hardware metrology lock.

PQ compliance reporting and basic PQ analysis:

- Monitors and logs parameters in support of international PQ standards,
 - IEC 61000-4-30 Class S (test methods as per IEC 62586-2).
- Generates onboard PQ compliance reports accessible via onboard web pages:
 - Basic event summary and pass/fail reports, for EN 50160 for power frequency, supply voltage indication, supply voltage dips, short and long interruptions, temporary over voltages, voltage unbalance and harmonic
 - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analyses.
 - NEMA Motor Derating curve.
 - Pass/fail report for IEEE 519 for voltage and current harmonic limits.

Harmonic analysis:

- THD on voltage and current, per phase, min/max, custom alarming.
- Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic.
- High resolution waveform capture: triggered manually or by alarm, captured waveforms available directly from the meter via FTP in a COMTRADE format.
- Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, waveform capture with pre-event information.
- Patented Disturbance Direction Detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction.
- Used with Schneider Electric's sophisticated software tools, provides detailed PQ reporting across entire network:
- EN 50160 report.
- IEC 61000-4-30 report.
- IEEE 519 harmonic compliance report.
- PQ compliance summary.
- Display of waveforms and PQ data from all connected meters.
- Onboard web-based waveform viewer.
- Energy reports for consumption analysis and cost management.
- WAGES dashboards and reports.
- EcoStruxure[™] Power Events Analysis, including alarm management, sequence of events, and root cause analysis.

Cybersecurity:

- Security events logging with Syslog protocol support.
- HTTPS secure protocol.
- Ability to enable or disable any communication port and any protocol per
- Anti-tamper protection seals and hardware metrology lock.
- User accounts with strong passwords.

Data and event logging:

- Onboard data and event logging.
- 512 MB of standard non-volatile memory.



PowerLogic[™] PM8000 series meter with remote display



PowerLogic™ PM8000 series meter with option modules



PowerLogic™ PM8000 series with RS-485 4-Wire module



PowerLogic™ PM8000 series with Fiber-Ethernet Module

Main characteristics (contd.)

- No data gaps due to network outages or server downtime.
- Min/Max log for standard values.
- 50 user-definable data logs, recording up to 16 parameters on a cycle-bycycle or other user definable interval.
- Continuous logging or 'snapshot' triggered by setpoint and stopped after defined duration.
- Trend energy, demand and other measured parameters.
- Forecasting via web pages: average, minimum and maximum for the next four hours and next four days.
- Advanced time-of-use capability.
- Security / event log: alarm conditions, metering configuration changes, power outages, firmware download, and user login/logout all timestamped to ±1 millisecond.

Alarming and control:

- 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function.
- Trigger on any condition, with 1/2-cycle and 1-second response time.
- Combine alarms using Boolean logic and to create alarm levels.
- Alarm notification via email.
- In conjunction with Schneider Electric's EcoStruxure™ software, alarms, software alarms, and alarm frequency are categorized and trended enabling sequence of events and root cause analyses.

Usability

- Easy installation and setup:
 - Panel and DIN rail mounting options, remote display option.
 - Pluggable connectors.
 - Free setup application simplifies meter configuration.
 - Auto-discovery using DPWS (Device Profile Web Services).
 - DHCP for automatic IP address configuration.

Front panel:

- Easy to read color graphic display.
- Simple, intuitive menu navigation with multi-language (8) support.

Flexible remote communications:

- Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems; (e.g. waveforms, alarms, billing data, etc.) can be uploaded for viewing/analysis while other systems access real-time information.
- Supports Modbus, ION, DNP3, IEC 61850.
- Dual port Ethernet: 10/100BASE-TX; supports IPV4 and IPV6; daisychaining capability removes need for additional switches.
- Fiber-Ethernet option module: Multi-mode 100Base-FX with SC duplex connector
- Secure web interface with HTTPS and TLS 1.2 with support for userprovided certificates.
- Create redundant network loop using Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches.
- Customize TCP/IP port numbers and enable/disable individual ports.
- RS-485 2-wire connection, up to 115,200 baud, Modbus RTU, ION and DNP3 protocols.
- 4-Wire RS-485 option module: Up to 115,200 baud, Modbus RTU, ION and DNP3 protocols.
- Ethernet to serial gateway with Modbus Master functionality, connecting to 31 downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.
- Full function web server with factory and customizable pages to access real-time and PQ compliance data.



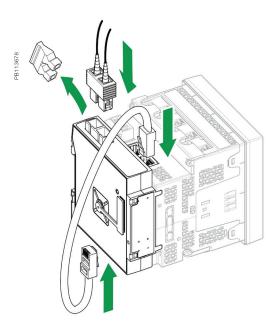
PowerLogic™ I/O module





4-Wire RS-485 Option Module

Fiber-Ethernet Option Module



PowerLogic™ PM8000 connection with Fiber-Ethernet module

- · Time synchronization via:
 - GPS clock (RS-485) or IRIG-B (digital input) to ± 1 millisecond.
 - Network Time Protocol (NTP/SNTP).
 - Precision Time Protocol (PTP IEEE 1588 / IEC 61588).
 - Time set function from Schneider Electric software server.

Adaptability

- ION™ frameworks are customizable, scalable applications with objectoriented programming that compartmentalizes functions, and increases flexibility and adaptability.
- Applications include: accessing and aggregating data from downstream Modbus devices over serial or across the network (Modbus TCP/IP), logging and/or processing data through totalization, unit conversion or other calculations, applying complex logic for alarming or control operations, and visualization via webpages.

Standard meter I/O

- 3 digital status/counter inputs.
- 1 KY (form A) energy pulse output for interfacing with other systems.

Advanced Metering Option Modules

- Expanding meter's flexibility with communication and I/O option modules
- Powered from meter base

I/O Expansion Option Modules

Option modules include:

- Digital module:
- 6 digital status/counter inputs.
- 2 Form C relay outputs, 250 V, 8 A.
- Analog module:
 - 4 analog inputs (4-20 mA; 0-20 mA; 0-30 V).
 - 2 analog outputs (4-20 mA; 0-20 mA; 0-10 V) for interfacing with building management sensors and systems.

Communication Option Modules

Option modules include:

- 4-Wire RS-485 Module (+1):
 - Adds 4-wire support to the meter i.e. eliminating the cost and efforts of rewiring while replacing/retrofitting legacy 4-Wire RS-485 systems
 - Pluggable screw terminal connector
- Fiber-Ethernet Module (+2):
 - Provides isolated data transmission through fiber optics up to 2000 m length
 - Supports multi-mode 100Base-FX type
- SC duplex connector

Maximum of 4 optional modules in total (Fiber-Ethernet, 4-Wires RS-485, I/O modules) can be connected to the meter. Only 1 Fiber-Ethernet and 1 4-Wire RS-485 option module is supported per meter.

Please refer to the option module Installation Guides for more details.

 $^{^{(+1)}}$ Onboard 2-Wire RS-485 port is disabled with the optional module.

⁽⁺²⁾ Connected to the meter base using Ethernet patch cable (included with the module)

Feature selection

- Catule Select	
Commercial reference number	Description
METSEPM8240	96 x 96 panel mount meter, AC/DC power.
METSEPM8210	96 x 96 panel mount meter, LV DC power.
METSEPM8243	DIN rail mount meter, AC/DC power.
METSEPM8213	DIN rail mount meter, LV DC power.
METSEPM8244	DIN rail mount meter with remote display, AC/DC power.
METSEPM8214	DIN rail mount meter with remote display, LV DC power.
METSEPM82401	MID approved panel mount meter.
METSEPM82403	RMICAN approved panel mount meter.
METOEDMOOAGA	RMICAN sealed panel mount
METSEPM82404	meter.
Accessories	
	meter.
Accessories	meter. Description Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm)
Accessories METSEPM89RD96	meter. Description Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital
Accessories METSEPM89RD96 METSEPM89M2600	meter. Description Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs & 2 relay outputs) Analog I/O module (4 analog
Accessories METSEPM89RD96 METSEPM89M2600 METSEPM89M0024	meter. Description Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Replacement hardware kit (connectors, screws, retainer
Accessories METSEPM89RD96 METSEPM89M2600 METSEPM89M0024 METSEPM8HWK	meter. Description Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Replacement hardware kit (connectors, screws, retainer clips, mounting template)

Feature guide

General		
Use on LV, MV, and HV systems		.
Current accuracy	0.1 % reading	
Voltage accuracy		0.1 % reading
Active energy accuracy		0.2 Class
Number of samples/cycle or sample frequency	uency	256
Instantaneous rms values		-
Current, voltage, frequency	Total and par phase	-
Active, reactive, apparent power Power factor	Total and per phase	-
Current measurement range (auto ranging	Total and per phase	0.05 - 10 A
Energy values	9)	0.03 - 10 A
Active, reactive, apparent energy	•	
Settable accumulation modes		_
Demand values		
	Present and max.	_
Current	values	•
Active, reactive, apparent power	Present and max. values	•
Predicted active, reactive, apparent power		•
Synchronization of the measurement wind		•
Setting of calculation mode	Block, sliding	
Power quality measurements		
Harmonic distortion	Current and voltage	•
Individual harmonics	Via front panel and web page	63
mulvidual narmonics	Via EcoStruxure™ software	127
Waveform capture		
Detection of voltage swells and sags		
Fast acquisition	1/2 cycle data	
EN 50160 compliance checking		•
IEEE 519 compliance checking		•
Customizable data autouta (using logic a		
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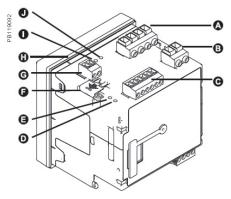
Technical specifications

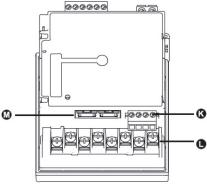
Electrical characteristics				
Type of measur		True rms to 256 samples per cycle		
Type of measure	Current & voltage	Class 0.2 as per IEC 61557-12		
	Active Power	Class 0.2 as per IEC 61557-12		
	Power factor	Class 0.5 as per IEC 61557-12		
Measurement	Frequency	Class 0.02 as per IEC 61557-12		
accuracy	Active energy	Class 0.2S IEC 62053-22 Class 0.2 IEC 61557-12. ANSI C12.20 Class 0.2		
	Reactive Energy	Class 0.5S IEC 62053-24*		
	MID Directive	EN 50470-1, EN 50470-1, AnnexB & AnnexD (optional model)		
Display refresh		1/2 cycle or 1 second		
Display Tellesii	Specified accuracy voltage	57 - 400 V L-N / 100 - 690 V L-L		
	Impedance	5 MΩ per phase		
Input-voltage characteristics	Specified accuracy frequency - Frequency	42 to 69 Hz (50/60 Hz nominal)		
	Limit range of operation - frequency	20 to 450 Hz		
	Rated nominal current	1 A (0.2S), 5 A (0.2S) , 10 A (0.2 ANSI)		
	Specified accuracy current range	Starting Current: 5 mA Accurate Range: 50 mA - 10 A		
Input-current characteristics	Permissible overload	200 A rms for 0.5s, non-recurring		
	Impedance	$0.0003~\Omega$ per phase		
	Burden	0.01 VA max at 5 A		
	AC	90-415 V AC ±10 % (50/60 Hz ±10 %) 90-120 V AC +/- 10% (400 Hz)		
	DC	110-415 V DC ±15 % (20-60 V DC ±10 % for PM8210		
Power supply AC/DC	Ride-through time	100 ms (6 cycles at 60 Hz) min., any condition 200 ms (12 cycles at 60 Hz) typ., 120 V AC 500 ms (30 cycles at 60 Hz) typ., 415 V AC		
	Burden	Typical: 7.7 W / 16 VA at 230 V (50/60 Hz) Fully optioned: max. 18 W / 40 VA at 415 V (50/60 Hz)		
Power supply	DC	20 to 60 V DC ±10 %		
LV DC	Burden	Fully optioned: max. 18 W at 18 to 60 V DC		
	Meter Base Only	3 digital inputs (30 V AC/60 V DC) 1 form A (KY) solid state digital output (30 V AC/60 V DC, 75 mA)		
Input/outputs	Optional	Digital - 6 digital inputs (30 V AC / 60 V DC) wetted + 2 form C relay outputs (250 V AC, 8 A)		
		Analog - 4 analog inputs (4-20 mA, 0-30 V DC) + 2 analog outputs (4-20 mA, 0-10 V DC)		
Mechanical ch	naracteristics			
Weight		Integrated Display Model 0.581 kg DIN rail mounted Model 0.528 kg IO modules 0.140 kg Remote display 0.300 kg		
IP degree of protection		IP 54, UL type 12: Panel mount and Remote display, front IP 30: Panel mount rear, DIN rail mount, I/O modules		
Excellent quality		ISO 9001 and ISO 14000 certified manufacturing		
	Panel mount model	96 x 96 x 77.5 mm		
Dimonsions	DIN model	90.5 x 90.5 x 90.8 mm		
Dimensions	Remote display	96 x 96 x 27 mm		
	IO modules	90.5 x 90.5 x 22 mm		

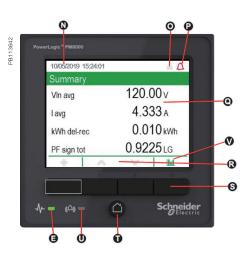
Environmental conditions	
Operating temperature	-25 °C to 70 °C
Remote Display Unit	-25 °C to 60 °C
Storage temperature	-40 °C to 85 °C
Humidity rating	5 % to 95 % non-condensing
Installation category	III
Operating altitude (maximum)	3000 m above sea-level
Electromagnetic compatibility	
EMC standards	IEC 62052-11 and IEC 61326-1
Immunity to electrostatic discharge	IEC 61000-4-2
Immunity to radiated fields	IEC 61000-4-3
Immunity to fast transients	IEC 61000-4-4
Immunity to surges	IEC 61000-4-5
Immunity to conducted disturbances	IEC 61000-4-6
Immunity to power frequency magnetic fields	IEC 61000-4-8
Immunity to conducted disturbances, 2-150kHz	CLC/TR 50579
Immunity to voltage dips & interruptions	IEC 61000-4-11
Immunity to ring waves	IEC 61000-4-12
Conducted and radiated emissions	EN 55022, EN 55011, FCC part 15 Class B, EN55011, EN55022 Class B, ICES-003 Class B
Surge withstand Capability (SWC)	IEEE / ANSI C37.90.1
Safety	
Safety Construction	IEC/EN 61010-1 ed.3, CAT III, 400 V L-N / 690 V L-L UL 61010-1 ed.3 and CSA-C22.2 No. 61010-1 ed.3, CAT III, 347 V L-N / 600 V L-L IEC/EN 62052-11, protective class II
Communication	
Ethernet to serial line gateway	Communicates directly with up to 31 unit load devices
Web server	Customisable pages, new page creation capabilities, HTML/XML compatible
Serial port RS-485	Baud rates of 2400 to 115200, pluggable screw terminal connector
Ethernet port(s)	2x 10/100BASE-TX, RJ45 connector (UTP)
Protocol	Modbus, ION, DNP3, IEC 61850, HTTPS, FTP, SNMP, SMTP, DPWS, RSTP, NTP, PTP, NTP/SNTP, GPS, IPv4 /IPv6, DHCP, Syslog protocols
Communication Option Modules	
Optional 4-Wire RS-485 serial port	Baud rates of 2400 to 115200, pluggable screw terminal connector
Optional Fiber-Ethernet port	Ethernet patch cable from base meter, multi-mode 100Base-FX, SC duplex connector
Firmware characteristics	
High-speed data recording	Down to 1/2 cycle interval burst recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment
Harmonic distortion	Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs
Sag/swell detection	Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control
Disturbance direction detection	Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty
Instantaneous	High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW), reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal
Load profiling	Channel assignments (800 channels via 50 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually
Trend curves	Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max and standard deviation every hour for last 24 hours, every day for last month, every week for last 8 weeks and every month for last 12 months
Waveform captures	Simultaneous capture of all voltage and current channels, sub-cycle disturbance capture, ability to record from 210 cycles at 256 sample per cycle to over 2880 cycles at 16 points per cycle with user selectable sampling speed as well as pre- and post-trigger length
Alarms	Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm, user-defined or automatic alarm threshold settings, user-defined priority levels (optional automatic alarm setting)
Advanced Time of Use (TOU)	6 seasons; 3 different day types: weekend, weekday, and holiday; up to 8 tariffs per day type

Firmware characteristics (contd.)			
Advanced security	Up to 50 users with unique access rights. Perform resets, time sync, or meter configurations based on user privileges		
Memory	512 MB		
Firmware update	Update via the communication ports		
Display characteristics			
Integrated or Remote display	320 x 240 (1/4 VGA) Color LCD, configurable screens , 5 buttons and 2 LED indicators (alarm and meter status)		
Languages	English, French, Spanish, Russian, Portuguese, German, Italian, Chinese		
Notations	IEC, IEEE		
The HMI menu includes			
Alarms	Active alarms, historic alarms (50+ alarms)		
Basic Reading	Voltage, current, frequency, power summary		
Power	Power summary, demand, power factor		
Energy	Energy total, delivered, received		
Events	Timestamped verbose event log		
Power Quality	EN 50160, IEEE 519, harmonics, phasor diagrams		
Inputs/Outputs	Digital inputs, digital outputs, analog inputs, analog outputs		
Nameplate	Model, serial and FW version		
Custom Screens	Build your own metrics		
Setup Menu	Meter setup, communications setup, display setup, date/time/clock setup, alarm setup, language setup, time of use setup, resets, password setup		

PM8000 series parts







- A Voltage inputs
- **B** Control power
- © Digital inputs
- Revenue lock LED (green)
- E Status LED (green/red)
- Revenue lock switch
- **G** Digital output
- H Sealing gasket
- Infrared energy pulsing LED
- Energy pulsing LED
- **K** RS-485
- Current inputs
- M Ethernet (2)
- N Date/time
- Revenue lock icon

- P Alarm icon
- Q Display
- R Navigation icons
 - **∧** Up
 - Down
 - Select
 - Cancel

 - More
- S Navigation buttons
- Home button
- Alarm LED (red)
- W Bar graph